



Production Increase Letter of Application

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Dear Madam,

PETROLEUM PRODUCTION LICENCE(S) P66 P110 P356: HAWKINS FIELD DEVELOPMENT AND PRODUCTION CONSENT INCREASE APPLICATION

I refer to the above-mentioned Petroleum Production Licence(s) and the field mentioned above. Chrysaor North Sea Limited hereby applies for a potential increase on the current Production figures for Hawkins.

At present, Hawkins has a maximum Production Consent level for Oil at 0.044 thousand cubic meters per day (35.29 tonnes per day) and for Gas 161.6 thousand cubic meters per day.

Chrysaor North Sea Limited hereby apply for the following maximum Production Consent levels for Hawkins. The assessment against baseline production has been based on current 2019 production figures.

Year	Oil (thousand cubic metres per day)	Oil (tonnes per day)	Gas (thousand cubic metres per day)
2020	0.219	175.46	936.884
2021	0.181	145.24	961.336

The Hawkins well (22/05b-A13) is to be drilled from the Armada platform targeting the Hawkins field. The Armada platform is located in the United Kingdom Continental Shelf (UKCS) Block 22/05 of the central North Sea (CNS), 220km northeast of Aberdeenshire, and 3.8km west of the Norwegian/UK median line and is located in a water depth of approximately 90m below the lower astronomical tide (LAT). Hawkins production will be separated and processed on the Armada platform utilising existing equipment on Armada. Gas will be exported via the Central Area Transmission System (CATS) pipeline system and the oil through the Forties Pipeline System (FPS) as per current arrangements.

The Armada hub currently processes hydrocarbons from eight reservoirs: the Armada fields (Fleming, Drake, Hawkins), Seymour, Maria, Rev and Gaupe. The Rev and Gaupe fields are located in the Norwegian territorial waters. The reservoirs associated with the Armada hub straddle five blocks: 16/29c, 16/29g, 22/4a, 22/5a and 22/5b.

September 2019



Chrysaor North Sea Limited can confirm that an Environmental Statement ("ES") for the proposed increase has been submitted to the Environmental Management Team at the Offshore Petroleum Regulator for Environment and Decommissioning ("OPRED") in their capacity as environmental regulator acting on behalf of the Secretary of State for Business, Energy and Industrial Strategy. The Environmental Statement assesses the production increase against the 2019 baseline detailed in the above text and forecasts production out to the end of 2029 (D/4238/2019).

Yours faithfully,

Kevin Hutcheon

Production Support Lead

Cc: Environmental Management Team, OPRED (by e-mail to bst@beis.gov.uk)

September 2019